

RATE SCHEDULES
OF
CENTRAL ELECTRIC MEMBERSHIP CORPORATION



Effective for Bills Rendered on or after September 1, 2023

**CENTRAL ELECTRIC MEMBERSHIP CORPORATION
SANFORD, NORTH CAROLINA**

RATE SCHEDULES

TABLE OF CONTENTS

<u>Schedule Name</u>	<u>Schedule No.</u>	<u>Page No.</u>
General Service		1
(Single-Phase)	2	
(Three-Phase)	3	
Residential All-Electric Service		2
(Single-Phase)	6	
(Single-Phase with SCOG Rider)	62	
(Single-Phase with PP Rider)	64	
(Single-Phase, Prepay)	67	
(Three-Phase)	7	
(Three-Phase with SCOG Rider)	272	
(Three-Phase with PP Rider)	274	
Residential Time-of-Day – (Energy Only)		4
(Single-Phase)	25	
(Three-Phase)	27	
Residential Time-of-Day – (Demand/Energy)		6
(Single-Phase)	29	
(Three-Phase)	31	
Residential Service with Electric Vehicle		8
(Single-Phase)	70	
(Three-Phase)	72	
Residential Service with Electric Vehicle + Solar		10
(Single-Phase)	74	
(Three-Phase)	76	
Small Commercial Service		12
(Single-Phase)	4	
(Single-Phase with SCOG Rider)	42	
(Single-Phase with PP Rider)	44	
(Three-Phase)	5	
(Three-Phase with SCOG Rider)	52	
(Three-Phase with PP Rider)	54	

**CENTRAL ELECTRIC MEMBERSHIP CORPORATION
SANFORD, NORTH CAROLINA**

RATE SCHEDULES

TABLE OF CONTENTS

<u>Schedule Name</u>	<u>Schedule No.</u>	<u>Page No.</u>
Medium General Service		14
(Single-Phase)	9	
(Single-Phase with SCOG Rider)	92	
(Single-Phase with PP Rider)	94	
(Three-Phase)	8	
(Three-Phase with SCOG Rider)	82	
(Three-Phase with PP Rider)	84	
Large Power Service		16
(Three-Phase)	91	
Sports Field Lighting	10	18
Outdoor Lighting Service	11	19
Subdivision Street Lighting	12	21
Wholesale Power Cost Adjustment	WPCA	23
NCGreenPower Service		
Rider GP-2		24
Rider REN-1		26
Economic Development Rider	Rider ED	28
Purchased Power Rider	Rider PP	30
Small Consumer-Owned Generator Rider	Rider SCOG	33
Customer-Owned Generation Rider	Rider COG	37
Environmental Compliance Fee Rider	Rider ECF	44
Public Charging Station Service	PCSS	45

**CENTRAL ELECTRIC MEMBERSHIP CORPORATION
SANFORD, NORTH CAROLINA**

**GENERAL SERVICE
SCHEDULE 2 (Single-Phase)
3 (Three-Phase)**

Availability – The schedule is available for electric service to each individual residence, school, church, or community hall, in all territory served by the Cooperative, that takes service at one delivery point through one kilowatt-hour meter. Service under this schedule is subject to the Cooperative's established Service Rules and Regulations.

Type of Service – Single- or three-phase, 60-cycle alternating current, at an available secondary voltage mutually agreed upon between the Cooperative and the consumer.

Monthly Rate

Basic Facility Charges:	
Single-Phase	\$ 31.00 per month
Three-Phase	\$60.00 per month
Energy Charges:	
<u>Summer (Bills rendered June – October)</u>	
For all kWhs per month	12.72¢ per kWh
<u>Winter (Bills rendered November – May)</u>	
For the first 1,000 kWhs per month	12.16¢ per kWh
For all kWhs over 1,000 kWhs per month	11.49¢ per kWh

Minimum Monthly Charge – The minimum monthly charge shall be the greater of:

1. The appropriate monthly Basic Facility Charge stated above, or
2. The minimum monthly amount specified in the Contract for Electric Service.

Wholesale Power Adjustment – The above kWh charges will be increased or decreased by 0.001 cents per kWh, or major fraction thereof, by which the Cooperative's average cost of purchased power, adjusted for line losses and taxes, per kWh exceeds or is less than the base cost of purchased power in Schedule WPCA.

Contract Period – The contract period shall not be less than one year or a mutually agreed period as specified in a written contract agreement.

Terms of Payment – The above rates are net. Bills are due when rendered and payable prior to the current bill due date shown on the bill. In the event the current monthly bill is not paid, by the current bill due date, it shall be considered delinquent. Consumers whose bills become delinquent will be charged a late payment charge. The late payment charge will be the greater of \$5.00 or one and a half percent (1.5%) of the delinquent amount per month. Service to members with delinquent bills may also be suspended in accordance with the Cooperative's established Service Rules and Regulations.

Sales Tax – Any applicable North Carolina state and local sales taxes will be added to all service billed under this rate schedule.

**CENTRAL ELECTRIC MEMBERSHIP CORPORATION
SANFORD, NORTH CAROLINA**

RESIDENTIAL ALL-ELECTRIC SERVICE

SCHEDULE 6 (Single-Phase)

- 62 (Single-Phase with SCOG Rider)**
- 64 (Single-Phase with PP Rider)**
- 67 (Single-Phase, Prepay)**
- 7 (Three-Phase)**
- 272 (Three-Phase with SCOG Rider)**
- 274 (Three-Phase with PP Rider)**

Availability – This schedule is available for residential use and for use incidental thereto on a permanent year-around basis, supplied through one kilowatt-hour meter to each individual residence or apartment unit for consumers who have electric space heating equipment. The entire residential area must be heated exclusively by electricity except for the use of wood burning stoves, supplemental solar heat or the occasional use of an open fireplace. All power for cooking, water heating, clothes drying, and incidental use with the above exceptions, must be supplied by electricity. The capacity of individual motors served under this schedule shall not exceed 10 HP. Service under this schedule is subject to the Cooperative's established Service Rules and Regulations.

Type of Service – Single- or three-phase, 60-cycle alternating current, at an available secondary voltage mutually agreed upon between the Cooperative and the consumer.

Monthly Rate

Basic Facility Charges:

Single-Phase	\$31.00 per month
Single-Phase, Prepay	\$31.00 per month
Three-Phase	\$60.00 per month

Energy Charges:

Summer (Bills rendered June – October)

For the first 1,000 kWhs per month	12.30¢ per kWh
For all kWhs over 1,000 kWhs per month	11.69¢ per kWh

Winter (Bills rendered November – May)

For the first 1,000 kWhs per month	11.73¢ per kWh
For all kWhs over 1,000 kWhs per month	10.37¢ per kWh

Minimum Monthly Charge – The minimum monthly charge shall be the greater of:

1. The appropriate monthly Basic Facility Charge stated above, or
2. The minimum monthly amount specified in the Contract for Electric Service.

Wholesale Power Adjustment – The above kWh charges will be increased or decreased by 0.001 cents per kWh, or major fraction thereof, by which the Cooperative's average cost of purchased power, adjusted for line losses and taxes, per kWh exceeds or is less than the base cost of purchased power in Schedule WPCA.

Conditions of Service – The specifications for an approved type water heater shall consist of an insulated tank of 30 or more gallons rated capacity equipped with either one self-contained

CENTRAL ELECTRIC MEMBERSHIP CORPORATION
Residential All-Electric Service
Page 2 of 2

heating element or two self-contained non-simultaneous operating heating elements. The wattage rating of each element shall not exceed 4,500 watts.

Contract Period – The contract period shall not be less than one-year or a mutually agreed period as specified in a written contract agreement.

Terms of Payment – The above rates are net. Bills are due when rendered and payable prior to the current bill due date shown on the bill. In the event the current monthly bill is not paid, by the current bill due date, it shall be considered delinquent. Consumers whose bills become delinquent will be charged a late payment charge. The late payment charge will be the greater of \$5.00 or one and a half percent (1.5%) of the delinquent amount per month. Service to members with delinquent bills may also be suspended in accordance with the Cooperative's established Service Rules and Regulations.

Sales Tax – Any applicable North Carolina state and local sales taxes will be added to all service billed under this rate schedule.

**CENTRAL ELECTRIC MEMBERSHIP CORPORATION
SANFORD, NORTH CAROLINA**

**RESIDENTIAL TIME-OF-DAY SERVICE – (Energy Only)
SCHEDULE 25 (Single-Phase)
27 (Three-Phase)**

Availability – This schedule is available to residential consumers supplied through one kilowatt-hour meter in all territory served by the Cooperative. Service under this schedule is subject to the Cooperative's established Service Rules and Regulations.

Type of Service – Single- or three-phase, 60-cycle alternating current, at an available secondary voltage mutually agreed upon between the Cooperative and the consumer.

Monthly Rate

Basic Facility Charges:

Single-Phase	\$ 39.00 per month
Three-Phase	\$ 67.00 per month

Energy Charges:

Summer (Bills rendered June – October)

For all On-Peak kWhs per month 43.37¢ per kWh

Winter (Bills rendered November – May)

For all On-Peak kWhs per month 36.97¢ per kWh

Year-Round

For all Off-Peak kWhs per month 8.16¢ per kWh

For all Super Off-Peak kWh used per month 4.32¢ per kWh

Minimum Monthly Charge – The minimum monthly charge shall be the greater of:

1. The appropriate monthly Basic Facility Charge stated above, or
2. The minimum monthly amount specified in the Contract for Electric Service.

Determination of On- and Off-Peak Periods

For the period of April 16 through October 15, the hours are as follows:

On-Peak Hours: 2:00 p.m. - 6:00 p.m., Monday - Friday, excluding those holidays as designated by the Cooperative.

Super Off-Peak Hours: 10:00 p.m. - 5:00 a.m., All days of the week, including the holidays designated below.

Off-Peak Hours: All other times.

For the period of October 16 through April 15, the hours are as follows:

On-Peak Hours: 6:00 a.m. - 9:00 a.m., Monday - Friday, excluding those holidays as designated by the Cooperative.

Super Off-Peak Hours: 10:00 p.m. - 5:00 a.m., All days of the week, including the holidays designated below.

Off-Peak Hours: All other times

CENTRAL ELECTRIC MEMBERSHIP CORPORATION
Residential Time-of-Day Service – (Energy Only)
Page 2 of 2

Designated holidays shall be New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and the day after, and Christmas Day.

Wholesale Power Adjustment – The above kWh charges will be increased or decreased by 0.001 cents per kWh, or major fraction thereof, by which the Cooperative's average cost of purchased power, adjusted for line losses and taxes, per kWh exceeds or is less than the base cost of purchased power in Schedule WPCA.

Load Management Credits – Monthly load management credits for the Cooperative control of the consumer's water heater, central air conditioning, and (or) electric heat will not be paid to consumers served under this schedule.

Contract Period – The contract period shall not be less than one year, or a mutually agreed period as specified in a written contract agreement.

Terms of Payment – The above rates are net. Bills are due when rendered and payable prior to the current bill due date shown on the bill. In the event the current monthly bill is not paid, by the current bill due date, it shall be considered delinquent. Consumers whose bills become delinquent will be charged a late payment charge. The late payment charge will be the greater of \$5.00 or one and a half percent (1.5%) of the delinquent amount per month. Service to members with delinquent bills may also be suspended in accordance with the Cooperative's established Service Rules and Regulations.

Sales Tax – Any applicable North Carolina state and local sales taxes will be added to all service billed under this rate schedule.

**CENTRAL ELECTRIC MEMBERSHIP CORPORATION
SANFORD, NORTH CAROLINA**

**RESIDENTIAL TIME-OF-DAY SERVICE – (Demand/Energy)
SCHEDULE 29 (Single-Phase)
31 (Three-Phase)**

Availability – This schedule is available to residential consumers supplied through one kilowatt-hour meter in all territory served by the Cooperative. Service under this schedule is subject to the Cooperative's established Service Rules and Regulations.

Type of Service – Single- or three-phase, 60-cycle alternating current, at an available secondary voltage mutually agreed upon between the Cooperative and the consumer.

Monthly Rate

Basic Facility Charges:

Single-Phase	\$ 39.00 per month
Three-Phase	\$ 67.00 per month

Demand Charges:

Summer (Bills rendered June – October)

For all kW of On-Peak Billing Demand	\$ 10.97 per on-peak kW
For the On- or Off-Peak kW of Billing Demand	\$ 3.41 per off-peak kW

Winter (Bills rendered November – May)

For all kW of On-Peak Billing Demand	\$ 7.93 per on-peak kW
For the On- or Off-Peak kW of Billing Demand	\$ 3.41 per off-peak kW

Energy Charges:

For all On-Peak kWhs per month	8.72¢ per kWh
For all Off-Peak kWhs per month	6.52¢ per kWh
For all Super Off-Peak kWh used per month	4.32¢ per kWh

Determination of On- and Off-Peak Periods

For the period of April 16 through October 15, the hours are as follows:

On-Peak Hours:	2:00 p.m. - 6:00 p.m., Monday - Friday, excluding those holidays as designated by the Cooperative.
Super Off-Peak Hours:	10:00 p.m. - 5:00 a.m., All days of the week, including the holidays designated below.
Off-Peak Hours:	All other times.

For the period of October 16 through April 15, the hours are as follows:

On-Peak Hours:	6:00 a.m. - 9:00 a.m., Monday - Friday, excluding those holidays as designated by the Cooperative.
Super Off-Peak Hours:	10:00 p.m. - 5:00 a.m., All days of the week, including the holidays designated below.
Off-Peak Hours:	All other times.

CENTRAL ELECTRIC MEMBERSHIP CORPORATION
Residential Time-of-Day Service – (Demand/Energy)
Page 2 of 2

Designated holidays shall be New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and the day after, and Christmas Day.

Minimum Monthly Charge – The minimum monthly charge shall be the greater of:

1. The appropriate monthly Basic Facility Charge stated above, or
2. The minimum monthly amount specified in the Contract for Electric Service.

Wholesale Power Adjustment – The above kWh charges will be increased or decreased by 0.001 cents per kWh, or major fraction thereof, by which the Cooperative's average cost of purchased power, adjusted for line losses and taxes, per kWh exceeds or is less than the base cost of purchased power in Schedule WPCA.

Determination of Billing Demand - The “On-Peak Billing Demand” shall be the maximum kW demand registered by the consumer for any consecutive fifteen- (15) minute period during the on-peak hours of the month for which the bill is rendered, as indicated or recorded by a demand meter. The “On- or Off-Peak Billing Demand” shall be the maximum kW demand registered by the consumer for any consecutive fifteen- (15) minute period during the on-peak or off-peak hours during the month for which the bill is rendered, as indicated or recorded by a demand meter.

Load Management Credits – Monthly load management credits for the Cooperative control of the consumer’s water heater, central air conditioning, and (or) electric heat will not be paid to consumers served under this schedule.

Contract Period – The contract period shall not be less than one year or a mutually agreed period as specified in a written contract agreement.

Terms of Payment – The above rates are net. Bills are due when rendered and payable prior to the current bill due date shown on the bill. In the event the current monthly bill is not paid, by the current bill due date, it shall be considered delinquent. Consumers whose bills become delinquent will be charged a late payment charge. The late payment charge will be the greater of \$5.00 or one and a half percent (1.5%) of the delinquent amount per month. Service to members with delinquent bills may also be suspended in accordance with the Cooperative’s established Service Rules and Regulations.

Sales Tax – Any applicable North Carolina state and local sales taxes will be added to all service billed under this rate schedule.

**CENTRAL ELECTRIC MEMBERSHIP CORPORATION
SANFORD, NORTH CAROLINA**

**RESIDENTIAL SERVICE WITH ELECTRIC VEHICLE
SCHEDULE 70 (Single-Phase)
72 (Three-Phase)**

Availability – This schedule is available to residential consumers supplied through one kilowatt-hour meter in all territory served by the Cooperative that own or lease a plug-in electric vehicle. Service under this schedule is subject to the Cooperative's established Service Rules and Regulations.

The intent of this rate is to provide an incentive for charging plug-in electric vehicles during off-peak times. In order to qualify, an applicant must

1. Register the vehicle with the Cooperative by providing a copy of the electric vehicle's proof of purchase or lease agreement
2. Provide the electric vehicle's registration card corresponding to the associated electric address with the Cooperative
3. Provide proof that the electric vehicle can be recharged from an external plug-in source of electricity
4. Notify the Cooperative if ownership or lease of the electric vehicle changes during the calendar year
5. Register annually for this rate

If recertification of the electric vehicle is not provided as required by January 1st of each year, billing will revert to the General Service rate schedule. The Cooperative reserves the right to request additional information if clarification for rate determination is needed. Rate will only be available once proper documentation is provided.

Type of Service – Single- or three-phase, 60-cycle alternating current, at an available secondary voltage mutually agreed upon between the Cooperative and the consumer.

Monthly Rate

Basic Facility Charges:

Single-Phase	\$31.00 per month
Three-Phase	\$60.00 per month

Energy Charges:

Summer (Bills rendered June – October)

For kWhs per month delivered 6am-10pm	12.30¢ per kWh
For kWhs per month delivered 10pm-6am	9.85¢ per kWh

Winter (Bills rendered November – May)

For kWhs per month delivered 6am-10pm	11.73¢ per kWh
For kWhs per month delivered 10pm-6am	9.85¢ per kWh

Minimum Monthly Charge – The minimum monthly charge shall be the greater of:

1. The appropriate monthly Basic Facility Charge stated above, or
2. The minimum monthly amount specified in the Contract for Electric Service.

CENTRAL ELECTRIC MEMBERSHIP CORPORATION
Residential Service With Electric Vehicle
Page 2 of 2

Wholesale Power Adjustment – The above kWh charges will be increased or decreased by 0.001 cents per kWh, or major fraction thereof, by which the Cooperative's average cost of purchased power, adjusted for line losses and taxes, per kWh exceeds or is less than the base cost of purchased power in Schedule WPCA.

Contract Period – The contract period shall not be less than one-year or a mutually agreed period as specified in a written contract agreement.

Terms of Payment – The above rates are net. Bills are due when rendered and payable prior to the current bill due date shown on the bill. In the event the current monthly bill is not paid, by the current bill due date, it shall be considered delinquent. Consumers whose bills become delinquent will be charged a late payment charge. The late payment charge will be the greater of \$5.00 or one and a half percent (1.5%) of the delinquent amount per month. Service to members with delinquent bills may also be suspended in accordance with the Cooperative's established Service Rules and Regulations.

Sales Tax – Any applicable North Carolina state and local sales taxes will be added to all service billed under this rate schedule.

**CENTRAL ELECTRIC MEMBERSHIP CORPORATION
SANFORD, NORTH CAROLINA**

**RESIDENTIAL SERVICE WITH ELECTRIC VEHICLE + SOLAR
SCHEDULE 74 (Single-Phase)
76 (Three-Phase)**

Availability – This schedule is available to residential consumers supplied through one kilowatt-hour meter in all territory served by the Cooperative that own or lease a plug-in electric vehicle and has solar generation meeting the availability requirements stated in Rider SCOG. Service under this schedule is subject to the Cooperative's established Service Rules and Regulations.

The intent of this rate is to provide an incentive for charging plug-in electric vehicles during off-peak times. In order to qualify, an applicant must

1. Register the vehicle with the Cooperative by providing a copy of the electric vehicle's proof of purchase or lease agreement
2. Provide the electric vehicle's registration card corresponding to the associated electric address with the Cooperative
3. Provide proof that the electric vehicle can be recharged from an external plug-in source of electricity
4. Notify the Cooperative if ownership or lease of the electric vehicle changes during the calendar year
5. Register annually for this rate

If recertification of the electric vehicle is not provided as required by January 1st of each year, billing will revert to the Residential All-Electric Service rate schedule in combination with Rider SCOG. The Cooperative reserves the right to request additional information if clarification for rate determination is needed. Rate will only be available once proper documentation is provided.

Type of Service – Single- or three-phase, 60-cycle alternating current, at an available secondary voltage mutually agreed upon between the Cooperative and the consumer.

Monthly Rate

Basic Facility Charges:

Single-Phase	\$31.00 per month
Three-Phase	\$60.00 per month

Energy Charges:

Summer (Bills rendered June – October)

For kWhs per month delivered 6am-10am and 2pm-10pm	12.30¢ per kWh
For kWhs per month delivered 10am-2pm	9.85¢ per kWh
For kWhs per month delivered 10pm-6am	9.85¢ per kWh

Winter (Bills rendered November – May)

For kWhs per month delivered 6am-10am and 2pm-10pm	11.73¢ per kWh
For kWhs per month delivered 10am-2pm	9.85¢ per kWh
For kWhs per month delivered 10pm-6am	9.85¢ per kWh

CENTRAL ELECTRIC MEMBERSHIP CORPORATION
Residential Service With Electric Vehicle + Solar
Page 2 of 2

Minimum Monthly Charge – The minimum monthly charge shall be the greater of:

1. The appropriate monthly Basic Facility Charge stated above, or
2. The minimum monthly amount specified in the Contract for Electric Service.

Wholesale Power Adjustment – The above kWh charges will be increased or decreased by 0.001 cents per kWh, or major fraction thereof, by which the Cooperative's average cost of purchased power, adjusted for line losses and taxes, per kWh exceeds or is less than the base cost of purchased power in Schedule WPCA.

Contract Period – The contract period shall not be less than one-year or a mutually agreed period as specified in a written contract agreement.

Terms of Payment – The above rates are net. Bills are due when rendered and payable prior to the current bill due date shown on the bill. In the event the current monthly bill is not paid, by the current bill due date, it shall be considered delinquent. Consumers whose bills become delinquent will be charged a late payment charge. The late payment charge will be the greater of \$5.00 or one and a half percent (1.5%) of the delinquent amount per month. Service to members with delinquent bills may also be suspended in accordance with the Cooperative's established Service Rules and Regulations.

Sales Tax – Any applicable North Carolina state and local sales taxes will be added to all service billed under this rate schedule.

CENTRAL ELECTRIC MEMBERSHIP CORPORATION
Small Commercial Service
Page 2 of 2

with delinquent bills may also be suspended in accordance with the Cooperative's established Service Rules and Regulations.

Sales Tax – Any applicable North Carolina state and local sales taxes will be added to all service billed under this rate schedule.

CENTRAL ELECTRIC MEMBERSHIP CORPORATION
Medium General Service
Page 2 of 2

1. 80% of the highest fifteen-minute demand that the consumer had established in any of the preceding eleven months, or
2. 50 kW.

Power Factor Adjustment – The Customer agrees to maintain, as nearly as practicable, unity power factor. For Customers with an average power factor of less than 90 percent lagging, the Customer's monthly bill shall be adjusted in accordance with the formula shown below.

$$\text{RKVA Charge} = [\text{Maximum RKVA} - (\text{Maximum Monthly kW} \times 0.484)] \times \$ 0.30$$

Minimum Monthly Charge – The minimum monthly charge shall be the appropriate Basic Facility Charge stated above, plus the highest of the following:

1. The minimum monthly charge as specified in the Contract for Electric Service, or
2. A minimum monthly Billing Demand of 50 kW.

Wholesale Power Adjustment – The above kWh charges will be increased or decreased by 0.001 cents per kWh, or major fraction thereof, by which the Cooperative's average cost of purchased power, adjusted for line losses and taxes, per kWh exceeds or is less than the base cost of purchased power in Schedule WPCA.

Contract Period – The contract period shall not be less than one year or a mutually agreed period as specified in a written contract agreement.

Terms of Payment – The above rates are net. Bills are due when rendered and payable prior to the current bill due date shown on the bill. In the event the current monthly bill is not paid, by the current bill due date, it shall be considered delinquent. Consumers whose bills become delinquent will be charged a late payment charge. The late payment charge will be the greater of \$5.00 or one and a half percent (1.5%) of the delinquent amount per month. Service to members with delinquent bills may also be suspended in accordance with the Cooperative's established Service Rules and Regulations.

Sales Tax – Any applicable North Carolina state and local sales taxes will be added to all service billed under this rate schedule.

**CENTRAL ELECTRIC MEMBERSHIP CORPORATION
SANFORD, NORTH CAROLINA**

**LARGE POWER SERVICE
SCHEDULE 91 (Three-Phase)**

Availability – Available for electric service used by consumers, in all territory served by the Cooperative, who take service at one delivery point through one kilowatt-hour meter, and whose demand is at least 1,000 kW. Consumers currently receiving service under this schedule, whose demand has fallen below 900 kW, for 12 consecutive months, will have the option of remaining on this schedule or moving to the Medium General Service schedule, up until such time the consumer’s maximum demand does not exceed 900 kW. At such time that the consumer’s maximum demand does not exceed 900 kW for a consecutive 12-month period, the consumer will automatically be moved to the Medium General Service schedule. Service under this schedule is subject to the Cooperative's established Service Rules and Regulations.

Type of Service – Single- or three-phase, 60-cycle alternating current, at an available secondary voltage mutually agreed upon between the Cooperative and the consumer.

Monthly Rate

Basic Facility Charges:*	
Three-Phase	\$ 711.00 per month
Demand Charge:	
For all kW of Billing Demand per month	\$ 10.55 per kW
Energy Charges:	
For the first 219 kWhs per kW of Billing Demand per month	5.64¢ per kWh
For the next 219 kWhs per kW of Billing Demand per month	5.16¢ per kWh
For all kWhs over 438 per kW of Billing Demand per month	4.66¢ per kWh

- * In cases where the consumer connects a highly fluctuating or intermittent load to the Cooperative’s system that requires the Cooperative to install facilities over and above those required to serve a normal load, the Cooperative may charge an “Extra Facility Charge” over and above the charge shown above. If a load is determined to be a highly fluctuating or intermittent load, the “Extra Facility Charge” shall be \$1.75 per kVA for each kVA of transformer capacity installed to maintain proper voltage with the highly fluctuating or intermittent load less the estimated kVA of transformer capacity that would have been installed without the highly fluctuating or intermittent load.

Determination of Billing Demand – The Billing Demand shall be the maximum kilowatt demand established by the consumer for any consecutive fifteen- (15) minute period of the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below. In no case, however, shall the Billing Demand be less than the greater of:

1. 80% of the highest fifteen-minute demand that the consumer had established in any of the preceding eleven months, or
2. 1,000 kW.

CENTRAL ELECTRIC MEMBERSHIP CORPORATION
Large Power Service
Page 2 of 2

Power Factor Adjustment – The Customer agrees to maintain, as nearly as practicable, unity power factor. For Customers with an average power factor of less than 90 percent lagging, the Customer’s monthly bill shall be adjusted in accordance with the formula shown below.

$$\text{RKVA Charge} = [\text{Maximum RKVA} - (\text{Maximum Monthly kW} \times 0.484)] \times \$ 0.30$$

Minimum Monthly Charge – The minimum monthly charge shall be the appropriate Basic Facility Charge stated above, plus the highest of the following:

1. The minimum monthly charge as specified in the Contract for Electric Service, or
2. A minimum monthly Billing Demand of 1,000 kW.

Wholesale Power Adjustment – The above kWh charges will be increased or decreased by 0.001 cents per kWh, or major fraction thereof, by which the Cooperative's average cost of purchased power, adjusted for line losses and taxes, per kWh exceeds or is less than the base cost of purchased power in Schedule WPCA.

Contract Period – The contract period shall not be less than one year or a mutually agreed period as specified in a written contract agreement.

Terms of Payment – The above rates are net. Bills are due when rendered and payable prior to the current bill due date shown on the bill. In the event the current monthly bill is not paid, by the current bill due date, it shall be considered delinquent. Consumers whose bills become delinquent will be charged a late payment charge. The late payment charge will be the greater of \$5.00 or one and a half percent (1.5%) of the delinquent amount per month. Service to members with delinquent bills may also be suspended in accordance with the Cooperative’s established Service Rules and Regulations.

Sales Tax – Any applicable North Carolina state and local sales taxes will be added to all service billed under this rate schedule.

**CENTRAL ELECTRIC MEMBERSHIP CORPORATION
SANFORD, NORTH CAROLINA**

**SPORTS FIELD LIGHTING SERVICE
SCHEDULE 10**

Availability – Available to individual consumers, in all territory served by the Cooperative, for the purpose of lighting outdoor sports fields that are normally used for football, baseball, softball, tennis, races, and other organized competitive sports. Service under this schedule shall be supplied at one point of delivery through one kilowatt-hour meter and is subject to the Cooperative’s established Service Rules and Regulations. This schedule is not available for breakdown, standby, supplementary or resale service.

Type of Service – Single- or three-phase, 60-cycle alternating current, at an available secondary voltage mutually agreed upon between the Cooperative and the consumer.

Monthly Rate

Basic Facility Charge:	\$ 33.50 per month
Demand Charge:	
For all kW of Billing Demand per month	\$ 1.85 per kW
Energy Charge:	
For all kWhs per month	6.66¢ per kWh

Billing Demand – The billing demand shall be the maximum kW demand registered by the consumer for any consecutive fifteen- (15) minute period during the month for which the bill is rendered, as indicated or recorded by a demand meter.

Wholesale Power Adjustment – The above kWh charges will be increased or decreased by 0.001 cents per kWh, or major fraction thereof, by which the Cooperative's average cost of purchased power, adjusted for line losses and taxes, per kWh exceeds or is less than the base cost of purchased power in Schedule WPCA.

Extension of Facilities – Any extension of electrical facilities on consumer's side of the delivery point will be the responsibility of the consumer.

Contract Period – The contract period shall not be less than one year or a mutually agreed period as specified in a written contract agreement.

Terms of Payment – The above rates are net. Bills are due when rendered and payable prior to the current bill due date shown on the bill. In the event the current monthly bill is not paid, by the current bill due date, it shall be considered delinquent. Consumers whose bills become delinquent will be charged a late payment charge. The late payment charge will be the greater of \$5.00 or one and a half percent (1.5%) of the delinquent amount per month. Service to members with delinquent bills may also be suspended in accordance with the Cooperative’s established Service Rules and Regulations.

Sales Tax – Any applicable North Carolina state and local sales taxes will be added to all service billed under this rate schedule.

**CENTRAL ELECTRIC MEMBERSHIP CORPORATION
SANFORD, NORTH CAROLINA**

**OUTDOOR LIGHTING SERVICE
SCHEDULE 11**

Availability – Available to individual consumers, in all territory served by the Cooperative, for purposes of lighting private outdoor areas or residential subdivision streets from dusk to dawn. Service under this schedule is subject to the Cooperative's established Service Rules and Regulations.

Monthly Rate

<u>Type</u>	<u>Monthly kWhs</u>	<u>Lamp Rating in Lumens</u>	<u>Wattage</u>	<u>Type of Luminaire</u>	<u>Cost Per Luminaire</u>
<u>Private Outdoor Areas</u>					
1*	70	7,000	175	Mercury Vapor, Residential	\$ 11.50
2*	70	7,000	175	Mercury Vapor, Residential w/pole	\$15.50
3*	150	20,000	400	Mercury Vapor, Residential	\$22.50
4*	150	20,000	400	Mercury Vapor, Residential w/pole	\$26.50
5*	46	9,500	100	Sodium Vapor, Street Light	\$13.50
6*	46	9,500	100	Sodium Vapor, Street Light w/pole	\$17.50
7*	168	50,000	400	Sodium Vapor, Flood	\$30.00
8*	168	50,000	400	Sodium Vapor, Flood w/pole	\$34.50
9	46	9,500	100	Sodium Vapor, Town & Country	\$17.00
10*	46	9,500	100	Sodium Vapor, Residential	\$11.50
17*	46	9,500	100	Sodium Vapor, Residential w/pole	\$15.50
18*	94	28,000	250	Sodium Vapor, Flood	\$21.50
19*	94	28,000	250	Sodium Vapor, Flood w/pole	\$25.50
21	95	25,000	250	Sodium Vapor, Shoebox w/pole	\$27.50
22	120	40,000	400	Sodium Vapor, Shoebox w/pole	\$28.50
34	13	4,400	39	LED, Residential	\$11.50
35	13	4,400	39	LED, Residential w/ pole	\$15.50
36	16	4,865	48	LED, Street Light	\$13.50
37	16	4,865	48	LED, Street Light w/ pole	\$17.50
44	49	20,400	146	LED, Flood	\$21.50
45	49	20,400	146	LED, Flood w/ pole	\$25.50

*Discontinued for new installations

CENTRAL ELECTRIC MEMBERSHIP CORPORATION

Outdoor Lighting Service

Page 2 of 2

Conditions of Service – The Cooperative shall furnish, install, operate, and maintain the outdoor lighting equipment, including lamps, luminaire, bracket attachment and photo-control device. The light will be electrically connected such that the power for operation of the light does not pass through the meter for the consumer's other usage. The light shall be installed at a location that is mutually agreeable to both the Cooperative and the consumer. The Cooperative shall furnish and install the wood or special fiberglass pole(s) required to mount the fixture. If the Cooperative must install additional pole(s) to get service to the pole the fixture is mounted on, the consumer shall pay the Cooperative \$3.65 per month for each of the additional poles required.

The Cooperative shall maintain the lighting equipment including lamp replacement, at no additional cost to the consumer.

The lighting equipment shall remain the property of the Cooperative. The consumer shall protect the lighting equipment from deliberate damage.

The Cooperative and the consumer shall agree for service under this schedule for a period of not less than three years. If the service is discontinued during the first year, the minimum billing will be for 12 months from the time of installation.

Wholesale Power Adjustment – The above kWh charges will be increased or decreased by 0.001 cents per kWh, or major fraction thereof, by which the Cooperative's average cost of purchased power, adjusted for line losses and taxes, per kWh exceeds or is less than the base cost of purchased power in Schedule WPCA.

Terms of Payment – The above rates are net. Bills are due when rendered and payable prior to the current bill due date shown on the bill. In the event the current monthly bill is not paid, by the current bill due date, it shall be considered delinquent. Consumers whose bills become delinquent will be charged a late payment charge. The late payment charge will be the greater of \$5.00 or one and a half percent (1.5%) of the delinquent amount per month. Service to members with delinquent bills may also be suspended in accordance with the Cooperative's established Service Rules and Regulations.

Sales Tax – Any applicable North Carolina state and local sales taxes will be added to all service billed under this rate schedule.

**CENTRAL ELECTRIC MEMBERSHIP CORPORATION
SANFORD, NORTH CAROLINA**

**SUBDIVISION STREET LIGHTING
SCHEDULE 12**

Availability – Available to individual consumers, in all territory served by the Cooperative, for purposes of residential subdivision street lighting from dusk to dawn. Service under this schedule is subject to the Cooperative's established Service Rules and Regulations.

Monthly Rate

<u>Type</u>	<u>Monthly kWhs</u>	<u>Lamp Rating in Lumens</u>	<u>Wattage</u>	<u>Type of Luminaire</u>	<u>Cost Per Luminaire</u>
<u>Residential Subdivision Street Lighting</u>					
12	46	9,500	100	Sodium Vapor, Town & Country	\$ 5.00
14*	46	9,500	100	Sodium Vapor, Street Light w/pole	\$ 5.00
26*	46	9,500	100	Sodium Vapor, Street Light w/pole	\$ 5.00
27	46	9,500	100	Sodium Vapor, Town & Country	\$ 5.00
28*	46	9,500	100	Sodium Vapor, Street Light w/pole	\$ 5.00
29	46	9,500	100	Sodium Vapor, Town & Country	\$ 5.00
39	16	4,865	48	LED, Street Light w/ pole	\$ 5.00
42	16	4,865	48	LED, Street Light w/ pole	\$ 5.00
43	16	4,865	48	LED, Street Light w/ pole	\$ 5.00

*Discontinued for new installations

Conditions of Service – The Cooperative shall furnish, install, operate, and maintain the outdoor lighting equipment, including lamps, luminaire, bracket attachment and photo-control device. The light will be electrically connected such that the power for operation of the light does not pass through the meter for the consumer's other usage. The light shall be installed at a location that is mutually agreeable to both the Cooperative and the consumer. The Cooperative shall furnish and install the wood or special fiberglass pole(s) required to mount the fixture. If the

CENTRAL ELECTRIC MEMBERSHIP CORPORATION
Subdivision Street Lighting Service
Page 2 of 2

Cooperative must install additional pole(s) to get service to the pole the fixture is mounted on, the consumer shall pay the Cooperative \$3.65 per month for each of the additional poles required.

The Cooperative shall maintain the lighting equipment including lamp replacement, at no additional cost to the consumer.

The lighting equipment shall remain the property of the Cooperative. The consumer shall protect the lighting equipment from deliberate damage.

The Cooperative and the consumer shall agree for service under this schedule for a period of not less than three years. If the service is discontinued during the first year, the minimum billing will be for 12 months from the time of installation.

Wholesale Power Adjustment – The above kWh charges will be increased or decreased by 0.001 cents per kWh, or major fraction thereof, by which the Cooperative's average cost of purchased power, adjusted for line losses and taxes, per kWh exceeds or is less than the base cost of purchased power in Schedule WPCA.

Terms of Payment – The above rates are net. Bills are due when rendered and payable prior to the current bill due date shown on the bill. In the event the current monthly bill is not paid, by the current bill due date, it shall be considered delinquent. Consumers whose bills become delinquent will be charged a late payment charge. The late payment charge will be the greater of \$5.00 or one and a half percent (1.5%) of the delinquent amount per month. Service to members with delinquent bills may also be suspended in accordance with the Cooperative's established Service Rules and Regulations.

Sales Tax – Any applicable North Carolina state and local sales taxes will be added to all service billed under this rate schedule.

**CENTRAL ELECTRIC MEMBERSHIP CORPORATION
SANFORD, NORTH CAROLINA**

**WHOLESALE POWER COST ADJUSTMENT CLAUSE
SCHEDULE WPCA**

Applicability – The Wholesale Power Cost Adjustment Clause (WPCA) is applicable to all electric service supplied under the Cooperative's Retail Rate Schedules.

Billing – The Cooperative may implement a Wholesale Power Cost Adjustment charge at such time as its actual or projected cost of power from its wholesale suppliers exceeds or is less than the cost of purchased power recovered in the Cooperative's retail rate schedules. The charge for each kilowatt-hour sold may be increased or decreased by an amount to the nearest one one-hundredth of a cent (\$0.0001), determined by the use of the following formula:

$$\text{WPCA} = \frac{C - (B \times P) + D}{S}$$

Where:

- C = Total cost of purchased power recorded in Account 588 for the most recent six months available plus six months of projected purchase power costs.
- B = Base cost of purchased power, \$0.07295 per kWh purchased, recovered through the all the Cooperative's retail rates.
- P = The total actual and projected kilowatt-hours expected to be purchased for the same twelve-month period that the cost of purchased power was calculated for above.
- D = The total accumulated difference between the Cooperative's WPCA charges and the Purchased Power Costs applicable to this clause through the end of two months prior.
- S = The total actual and projected kilowatt-hours expected to be sold for the same twelve-month period that the kilowatt-hour purchases were calculated for above.

**CENTRAL ELECTRIC MEMBERSHIP CORPORATION
SANFORD, NORTH CAROLINA**

**RIDER GP-2
NCGREENPOWER PROGRAM RIDER**

Availability – This Rider is available on a voluntary basis in conjunction with any of the Cooperative’s Schedules for a Consumer who contracts with the Cooperative for a block or blocks of electricity produced from Renewable Resources provided through the NC GreenPower Program. This Program is available until March 31, 2016, and shall automatically extend thereafter until revised by order of the North Carolina Utilities Commission.

The maximum number of consumers served under this Rider shall be determined by the maximum number of blocks of electricity available through the NC GreenPower Program.

This Rider is not for temporary service or for resale service.

The provisions of the Schedule with which this Rider is used are modified only as shown herein.

Service rendered under this Rider is subject to the provisions of the Cooperative’s Service Rules and Regulations on file with the state regulatory commission.

Monthly Rate – In addition to all other charges stated in the Monthly Rate of the Schedule with which this Rider is used, the following charge shall also apply to each block the Consumer purchases:

\$ 4.00 per block

This Rider’s Monthly Rate shall be applied to Consumer’s billing regardless of Consumer’s actual monthly kilowatt-hour consumption.

While taking service under this Rider, the Consumer may change the number of monthly blocks purchased once during each year unless otherwise authorized by the Cooperative.

Definitions

1. Block of Electricity

Block of Renewable Green Energy Resources: A block of Renewable Energy Resources is equal to 50 kWh plus a contribution for the installation of PV generation projects at schools.

2. Renewable Resources

For purposes of this tariff, Renewable Resources are those renewable resources included in the NC GreenPower Program, which include such renewable resources as solar, wind, small hydro, and biomass placed in service after January 1, 2001 and used to generate electricity delivered to the electric grid in North Carolina.

Special Conditions – The actual amount of electricity provided by Renewable Resources under this Rider to the statewide electricity grid in North Carolina during any specific month may vary from the number of blocks consumers have purchased. However, a true-up of the delivery of the blocks to the purchase of blocks shall be completed within two years of the purchase.

CENTRAL ELECTRIC MEMBERSHIP CORPORATION
Rider GP-2
NCGreenPower Service
Page 2 of 2

The electricity purchased or produced from the Renewable Resources may not be specifically delivered to Consumer, but will displace electricity that would have otherwise been produced from traditional generating facilities for delivery to consumers within the State of North Carolina. This electricity shall be provided to the electricity grid.

Distribution of Rider Funds – Fifty-percent (50%) of the charges under this Rider will be used to offset the higher cost of producing, purchasing, and/or acquiring Renewable Resources. The remaining charge shall be used on a matching contribution basis to pay up to fifty-percent (50%) of the installation of solar PV generation projects at schools, not to exceed \$10,000 per school. Customers participating in this program that desire other than a 50/50 distribution, as described above, must make arrangements for alternative distribution percentages with NC GreenPower Corporation. Customers participating in this program agree that their name, address, and the number of blocks purchased may be disclosed to NC GreenPower Corporation.

The funds, less applicable taxes, collected from consumers under this Rider will be distributed as follows:

1. To the North Carolina Advanced Energy Corporation, hereafter called “NCAEC”, a nonprofit corporation, for the operational and administrative costs of the NCAEC necessary to administer and promote the state-wide NC GreenPower Program, and
2. To the NCAEC who will provide incremental payments to the generators of the Renewable Resources selected by the NCAEC for the participation in the NC GreenPower Program.

Contract Period – The Consumer or Cooperative may terminate service under this Rider by giving the other party at least thirty (30) days prior notice.

General – Circumstances and/or actions that may cause the Cooperative to terminate the availability of this Rider include, but are not limited to:

1. The retail supply of electric generation is deregulated;
2. The Cooperative’s participation in the statewide NC GreenPower Program is terminated;
3. The statewide NC GreenPower Program is terminated; or
4. Other regulatory and/or legislative action supersedes or contravenes the Rider or the NC GreenPower Program.

Applicable Taxes – The total charges under the Rider will be increased any applicable sales taxes imposed by any governmental authority.

**CENTRAL ELECTRIC MEMBERSHIP CORPORATION
SANFORD, NORTH CAROLINA**

**RIDER REN-1
NCGREENPOWER PROGRAM RIDER**

Availability - This Rider is available on a voluntary basis in conjunction with any of Cooperative's nonresidential service schedules for a Consumer who contracts with the Cooperative for a minimum of 100 blocks of electricity produced from Renewable Resources provided through the statewide NC GreenPower Program.

The maximum number of customers served under this Rider shall be determined by the maximum number of blocks of electricity available through the NC GreenPower Program.

This Rider is not available for temporary or for resale service.

The provisions of the Schedule with which this Rider is used are modified only as shown herein.

Service rendered under this Rider is subject to the provisions of the Cooperative's Service Rules and Regulations on file with the state regulatory commission.

Monthly Rate - In addition to all other charges stated in the Monthly Rate of the Schedule with which this Rider is used, the following charge shall also apply to each block the Consumer purchases:

\$ 2.50 per block

The minimum monthly charge shall be a charge for 100 blocks of electricity.

This Rider's Monthly Rate shall be applied to Consumer's billing regardless of Consumer's actual monthly kilowatt-hour consumption.

Definitions

1. Block of Electricity
A block of electricity is equal to 100 kWh.
2. Renewable Resources
For purposes of this tariff, Renewable Resources are those renewable resources included in the NC GreenPower Program, which include such renewable resources as solar, wind, small hydro, and biomass and used to generate electricity delivered to the electric grid in North Carolina.

Special Conditions - The actual amount of electricity provided by Renewable Resources under this Rider to the statewide electricity grid in North Carolina during any specific month may vary from the number of blocks consumers have purchased. However, a true-up of the delivery of the blocks to the purchase of blocks shall be completed within two years of the purchase.

CENTRAL ELECTRIC MEMBERSHIP CORPORATION
Rider REN-1
NCGreenPower Service
Page 2 of 2

The electricity purchased or produced from the Renewable Resources may not be specifically delivered to Consumer, but will displace electricity that would have otherwise been produced from traditional generating facilities for delivery to consumers within the State of North Carolina. This electricity shall be provided to the electricity grid.

Distribution of Rider Funds – Charges under this Rider will be used to offset the higher cost of producing, purchasing, and/or acquiring Renewable Resources.

The funds, less applicable taxes, collected from consumers under this Rider will be distributed as follows:

1. To the North Carolina Advanced Energy Corporation, hereafter called “NCAEC”, a nonprofit corporation, for the operational and administrative costs of the NCAEC necessary to administer and promote the state-wide NC GreenPower Program, and
2. To the NCAEC who will provide incremental payments to the generators of the Renewable Resources selected by the NCAEC for the participation in the NC GreenPower Program.

Contract Period – The initial Contract Period under this Rider shall be one (1) year. After the initial period, the Consumer or Cooperative may terminate service under this Rider by giving the other party at least thirty (30) days prior notice.

General – Circumstances and/or actions that may cause the Cooperative to terminate the availability of this Rider include, but are not limited to:

1. The retail supply of electric generation is deregulated;
2. The Cooperative’s participation in the statewide NC GreenPower Program is terminated;
3. The statewide NC GreenPower Program is terminated; or
4. Other regulatory and/or legislative action supersedes or contravenes the Rider or the NC GreenPower Program.

Applicable Taxes – The total charges under the Rider will be increased any applicable sales taxes imposed by any governmental authority.

**CENTRAL ELECTRIC MEMBERSHIP CORPORATION
SANFORD, NORTH CAROLINA**

**ECONOMIC DEVELOPMENT RIDER
RIDER ED**

Availability - Service under this Rider is available as a Rider to the Cooperative's other standard Rate Schedules to serve new or expanded nonresidential loads within the Cooperative's territory meeting the applicability requirements of this Rider. The provisions of the Cooperative's standard Rate Schedules are modified only as shown within this Rider.

Service under the Rider is not available for resale, temporary, standby, or breakdown service or for parallel operation. Where applicable, service under this Rider will be contingent upon approval by all appropriate regulatory authorities.

Applicability - This Rider is applicable for load associated with initial permanent service to new nonresidential establishments, expansion of existing nonresidential establishments, or new consumers in existing nonresidential establishments who contract for service with the Cooperative on or after the effective date of this Rider. The new load under this Rider must be a minimum of 500 kW, served from a single delivery point, and metered separately from any other load.

This Rider is not available to a new consumer, which results from a change in ownership of an existing establishment. However, if a change in ownership occurs after the consumer has contracted under this Rider with the Cooperative for the consumer's initial load, the successor consumer may be allowed to fulfill the balance of the contract. This Rider is not available for renewal of service following interruptions, such as equipment failure, temporary plant shutdown, strike, or economic conditions. This Rider is also not available for load shifted from one establishment or delivery on the Cooperative's system to another location on the Cooperative's system.

Definitions -

New Load: New Load is that which is added to a Cooperative's system by a new nonresidential establishment after January 1, 2005. For existing nonresidential establishments, New Load is the net incremental load above that which existed prior to approval for service under this Rider.

Delivery Date: The Delivery Date is the first date service is supplied under this Rider.

Operational Date: The Operational Date shall be the date the facility is fully operational as declared by the consumer, but shall not be more than eighteen (18) months after the Delivery Date.

Month: The term "month" as used in this Rider means the period intervening between readings for the purpose of monthly billings. Readings will be collected each month at intervals of approximately thirty (30) day.

CENTRAL ELECTRIC MEMBERSHIP CORPORATION

Economic Development Service

Page 2 of 2

General Provisions -

1. The consumer must make application to the Cooperative for service under this before the consumer may receive service hereunder. The application must include a description of, the amount of, and nature of the new load.
2. Consumers must agree to a minimum contract term of ten (10) years following the Operational Date.
3. Consumers contracting for service under this Rider must agree to allow the Cooperative to install the metering equipment necessary to measure the New Load to be billed under this Rider, separate from existing load, if applicable. The Cooperative reserves the right to determine whether such installation will be separately metered or sub-metered. If in the Cooperative's opinion the nature of the expansion is such that either separate metering or sub-metering is impractical or economically infeasible, the Cooperative will determine, based upon historical usage, what portion of the consumer's load, if any, qualifies as New Load.
4. Service under the Rider shall be subject to the established Service Rules and Regulations of the Cooperative.

Monthly Discount – Consumers contracting for service under this Rider shall receive a discount on the demand and energy charges outlined in the standard Rate Schedule they are taking service under of 10.0% for the first 48 months of service.

**CENTRAL ELECTRIC MEMBERSHIP CORPORATION
SANFORD, NORTH CAROLINA**

**PURCHASED POWER RIDER
RIDER PP**

Availability – This Rider is available on a voluntary basis in conjunction with any of the Cooperative’s Residential All-Electric Service, Small Commercial Service and Medium General Service rate schedules for a Consumer with a consumer-owned renewable generator connected on the load side of the Cooperative’s transformer serving the consumer’s facility. Under this Rider, the entire output of the consumer’s renewable generator shall be purchased by the Cooperative at the rate shown below and cannot be used to offset a portion of the consumer’s normal load requirements. The system must be less than 500 kW, meet UL 1741 standards, be in compliance with Section 690 of the NEC and IEEE 929, and operated in accordance with the rules of the Cooperative. The provisions of the Schedule with which this Rider is used are modified only as shown herein. Service rendered under this Rider shall be available in all territory served by the Cooperative only under written contract and is subject to the provisions of the Cooperative’s Service Rules and Regulations as approved by the Cooperative’s Board of Directors.

Type of Service – The type of service available under this Rider is single-phase, 60-cycles, 120/240 volts or three-phase, 60-cycles, 120/208 volts, 240/480 volts, 277/480 volts, or three-phase voltages other than the foregoing, subject to mutual agreement between the Cooperative and Member.

Monthly Rate – In addition to all other charges stated in the Monthly Rate of the Schedule with which this Rider is used, the following charges/credits shall also apply:

Administrative Charge: \$8.00 per month

Energy Charge:

Energy sold to the consumer shall be in compliance with the rate schedule under which the consumer is receiving service.

Purchased Power:

Power purchased from the consumer shall be at the rate of 3.50 cents (\$0.0350) per kWh and will be revised annually based upon the Cooperative’s estimated avoided cost of wholesale purchased power.

Safety, Interconnection and Inspections Requirements – This Rider is only applicable for renewable generators that comply with the Cooperative’s interconnection requirements, along with the NEC, IEEE and UL requirements as stated in the availability clause of this Rider. In order to ensure protection of the Company’s system, the Cooperative reserves the right, at its discretion, to inspect the consumer’s renewable generator at any time upon reasonable notice to the consumer in an effort to ensure compliance with interconnection standards. The Cooperative reserves the right to disconnect electric service to any premises if the Cooperative determines that the renewable generator is not in compliance with interconnection standards or that there may be an unsafe condition that would present a danger to Cooperative employees or other consumers on the system.

CENTRAL ELECTRIC MEMBERSHIP CORPORATION

Rider PP

Purchased Power Rider

Page 2 of 2

The consumer must enter into a specific contract with the Cooperative prior to interconnecting with the Cooperative's system. Under the terms of the contract, the consumer shall be responsible for providing suitable control and protective devices on its equipment to assure that the Renewable Generator does not cause any disturbance to other consumers of the Cooperative or the Cooperative. Such control and protective devices shall also be designed to protect both the consumer's and Cooperative's facilities from all loss or damage that could result from the Renewable Generator operating in parallel with the Cooperative's system.

The consumer shall be responsible for any cost incurred by the Cooperative pursuant to the interconnection standards. The Cooperative reserves the right to require additional interconnection facilities, furnished, installed and maintained by the company, at the consumer's expense, if the consumer's renewable generator, despite compliance with the interconnection standards, causes safety, reliability or power quality problems.

The consumer shall obtain and retain, for as long as the consumer's generator is interconnected with the Cooperative's system, comprehensive general liability insurance that protects the consumer from claims for bodily injury and/or property damage. For a non-residential consumer the minimum coverage shall be comprehensive general liability insurance with coverage at least \$300,000 per occurrence and for a residential consumer the minimum coverage shall be at a standard homeowner's insurance policy with liability coverage of at least \$100,000 per occurrence. This insurance shall be primary for all purposes. The consumer shall provide certificates evidencing this coverage as required by the Cooperative. The Cooperative reserves the right to refuse to establish or continue the interconnection of the consumer's generator with the Cooperative's system, if such insurance is not in effect.

Metering Requirements – The Cooperative will furnish, install, own, and maintain metering to measure the kilowatt-hours delivered by the Cooperative to the consumer. The Cooperative will also furnish, install, own and maintain additional metering equipment to measure the kilowatt-hours delivered from the consumer to the Cooperative. The consumer shall be responsible for the cost of any meter bases, additional wiring, and county inspections required for the service that may be requested by the Cooperative. The Cooperative shall reserve the right to install and maintain access to special metering and load research devices on the consumer's equipment.

Contract Period – The Cooperative shall enter into a contract for a minimum original term of one (1) year and thereafter either party may terminate the contract by giving at least sixty (60) days notice of such termination in writing. The Cooperative reserves the right to offer a contract for a longer original term of years as specified with the individual contract with the consumer. The Cooperative further reserves the right to terminate the consumer's contract under this Rider at any time upon written notice to the consumer in the event that the consumer violates any of the terms or conditions of this Rider, or operates the renewable generator system in a manner which is detrimental to the Cooperative or any of its consumers. In the event of early termination of a contract under this Rider, the consumer will be required to pay the Cooperative for the cost due to such early cancellation.

Applicable Taxes – The total charges under the Rider will be increased by any applicable sales taxes imposed by any governmental authority.

Purchased Power Rider Contract

I, the consumer, have read and understand the Cooperative's Small Purchased Power Rider and agree to comply with the requirements therein.

Name: _____

Address: _____

Telephone: _____

Signature: _____

Date: _____

CEMC Representative: _____

Representative's signature: _____

Date: _____

**CENTRAL ELECTRIC MEMBERSHIP CORPORATION
SANFORD, NORTH CAROLINA**

**SMALL CONSUMER-OWNED GENERATOR RIDER
RIDER SCOG**

Availability – This Rider is available on a voluntary basis in conjunction with any of the Cooperative’s Residential All-Electric Service, Small Commercial Service and Medium General Service rate schedules where consumer-owned Renewable Generation is connected on the consumer-side of the meter, in parallel with the Cooperative’s electric system, and is designed to offset a portion or all of the consumer’s electrical requirements normally supplied by the Cooperative. The Renewable Generation system must be located and used at the consumer’s primary residence or legal business where a part or all of the electrical requirements of the consumer can be supplied from the consumer’s Renewable Generation System. The nameplate rating of the Renewable Generation must be the lesser of the consumer’s historical maximum 15-minute integrated demand or 20 kW AC. Renewable Generation connected in parallel with the Cooperative’s facilities must have safety, system protection, and power quality equipment installed and operated in accordance with rules of the Cooperative.

Consumers receiving service under this Rider must: 1) have their Renewable Generation registered with the North Carolina Utilities Commission and 2) agree to assign all Renewable Energy Certificates (RECs) and all environmental attributes associated with the Renewable Generation to the Cooperative. Consumers receiving service under this Rider shall not be eligible to participate in NC GreenPower’s renewable generation program.

Service under this Rider shall be available in all territory served by the Cooperative only under written contract and shall be subject to the Cooperative's established Service Rules and Regulations as filed with the North Carolina Utilities Commission. The provisions of the Schedule with which this Rider is used are modified only as shown herein.

Character of Service – The types of service available under this Rider are single-phase or three-phase, 60 Hz alternating current, at one of the Cooperative’s standard secondary voltages.

Monthly Rate – In addition to all other charges stated in the Monthly Rate of the Schedule with which this Rider is used, the following charge shall also apply:

Administrative Charge: \$ 8.00 per month

Energy Charges:

Consumers generating power from a renewable resource, as defined in this Rider, shall be billed for all energy and kW demand, if applicable, that is delivered by the Cooperative under the rate schedule the consumer receives service, plus any applicable riders, during the billing month.

The consumer will receive credits for all excess energy delivered to the Cooperative’s system during each billing month at the rate of 3.50 cents (\$0.0350) per kWh. This rate will be revised annually based upon the Cooperative’s estimated avoided cost of wholesale purchased power. Credit balances will be carried forward to subsequent months. Credit balances will be evaluated

CENTRAL ELECTRIC MEMBERSHIP CORPORATION
Rider SCOG
Small Consumer-Owned Generator Rider
Page 2 of 4

every May. Balances of \$50.00 or more will be refunded to the member by check. Balances less than \$50.00 will continue to be carried forward.

Safety, Interconnection, And Inspection Requirements – This Rider is only applicable for Renewable Generation that complies with the Cooperative’s interconnection requirements, along with any UL 1741, IEEE, NESC, and NEC standards related to interconnecting to public utilities. In order to ensure protection of the Cooperative’s system, the Cooperative reserves the right, at its discretion, to inspect the consumer’s Renewable Generation at any time upon reasonable notice to the consumer in an effort to ensure compliance with the Interconnection Standards. For Renewable Generators operating in parallel with the Cooperative’s system, the Cooperative reserves the right to disconnect electric service to any premises if the Cooperative determines that the Renewable Generation is not in compliance with the Interconnection Standards.

The consumer must enter into a specific contract with the Cooperative prior to interconnecting with the Cooperative’s system. Under the terms of the contract, the consumer shall be responsible for providing suitable control and protective devices on its equipment to assure that the Renewable Generator does not cause any disturbance to other consumers of the Cooperative or the Cooperative. Such control and protective devices shall also be designed to protect both the consumer’s and Cooperative’s facilities from all loss or damage that could result from the Renewable Generator operating in parallel with the Cooperative’s system.

The consumer shall be responsible for any costs incurred by the Cooperative pursuant to the Interconnection Standard. The Cooperative reserves the right to require additional interconnection facilities, furnished, installed, owned and maintained by the Cooperative, at the consumer’s expense, if the consumer’s Renewable Generation, despite compliance with the Interconnection Standard, causes safety, reliability or power quality problems.

Residential consumers shall obtain and retain, for as long as the consumer’s Renewable Generation is interconnected with the Cooperative’s system, comprehensive general liability insurance with limits of at least \$100,000 per occurrence which protects the consumer from claims for bodily injury and/or property damage. This insurance shall be primary for all purposes. The consumer shall provide certificates evidencing this coverage as required by the Cooperative. If such insurance is not in effect, the Cooperative reserves the right to refuse the interconnection of the consumer’s Renewable Generation with the Cooperative’s system. For non-residential consumers the insurance limits will be determined on a case-by-case basis depending upon the size of the renewable generator and the interconnection requirements.

CENTRAL ELECTRIC MEMBERSHIP CORPORATION
Rider SCOG
Small Consumer-Owned Generator Rider
Page 3 of 4

Metering Requirements – The Cooperative will furnish, install, own, and maintain metering to measure the kilowatt-hours delivered by the Cooperative to the consumer, and if applicable, the kilowatt demand. The Cooperative will also furnish, install, own, and maintain additional metering equipment to measure the kilowatt-hours delivered from the consumer to the Cooperative. Prior to the connection of the Renewable Generation to the Cooperative’s system, the consumer shall pay the Cooperative a contribution-in-aid of construction for all additional metering costs the Cooperative incurs as a result of the Renewable Generation. The consumer’s service may be metered with: (a) a single, bi-directional meter, which records independently the flow of electricity in each direction through the meter; or (b) at the Cooperative’s option, two meters, equipped to prevent reverse registration, one which will measure the energy delivered by the Cooperative to the consumer, and the other which will measure the energy delivered by the consumer to the Cooperative. The Cooperative shall have the right to install special metering and load research devices on the consumer’s equipment and the right to use the consumer’s telephone line for communication with the Cooperative’s and the consumer’s equipment.

Definitions –

Renewable Generation – For purposes of this Rider, Renewable Generation shall be defined as small-scale, environmentally friendly technologies – such as photovoltaic (PV), micro-turbines, biomass-fueled, or small wind turbines – that are installed on and designed to serve a single-user’s site.

Excess Energy – Excess Energy shall be defined as any energy delivered to the Cooperative’s system at any given time during the billing month. The Cooperative will only pay for excess energy if the consumer’s Renewable Generator is registered with the North Carolina Utilities Commission using NC-RETS and the consumer agrees to assign all Renewable Energy Certificates (RECs) and all environmental attributes associated with the Renewable Generation to the Cooperative.

Excess Facilities – Excess Facilities are defined as those facilities that are in addition to those necessary for delivery of service at one point, through one meter, at one voltage, in accordance with the normally applicable rate schedule that the Cooperative must furnish, install, own, and maintain, in order to serve the Renewable Generation.

CENTRAL ELECTRIC MEMBERSHIP CORPORATION
Rider SCOG
Small Consumer-Owned Generator Rider
Page 4 of 4

Contract Period – Each consumer shall enter into a contract for a minimum original term of one (1) year and thereafter either party may terminate the contract by giving at least sixty (60) days notice of such termination in writing. The Cooperative reserves the right to offer a contract for a longer original term of years as specified in the individual contract with the consumer. The Cooperative further reserves the right to terminate the consumer’s contract under this Rider at any time upon written notice to the consumer in the event that the consumer violates any of the terms or conditions of this Rider, or operates the Renewable Generation system in a manner which is detrimental to the Cooperative or any of its consumers. In the event of early termination of a contract under this Rider, the consumer will be required to pay the Cooperative for any costs it incurs due to such early cancellation.

Applicable Taxes – The total charges under the Rider will be increased by any applicable sales taxes imposed by any governmental authority.

Small Consumer-Owned Generator Rider Contract

I, the consumer, have read and understand the Cooperative’s Small Consumer-Owned Generator Rider and agree to comply with the requirements therein.

Name: _____

Address: _____

Telephone: _____

Signature: _____

Date: _____

CEMC Representative: _____

Representative’s signature: _____

Date: _____

**CENTRAL ELECTRIC MEMBERSHIP CORPORATION
SANFORD, NORTH CAROLINA**

**CUSTOMER-OWNED GENERATION RIDER
RIDER COG**

Availability – This Rider is available, on a voluntary basis and in conjunction with any of the Cooperative’s Rate Schedules, to retail consumers located in the Cooperative’s service territory that own and operate a generating unit(s) that can be called upon from time to time by the Cooperative’s wholesale power supplier, as an additional generation resource. There is no minimum amount of generation or load drop required to participate in the Cooperative’s Customer-Owned Generation (COG) Program, but the maximum number of consumers and/or load served under this Rider may be limited by the Cooperative’s wholesale power supplier.

In addition to all the other provisions of the applicable rate schedule the consumer normally receives service under, the following provisions shall apply:

1. Consumers served under this Rider may not use their generation for peak shaving purposes and must agree to have their generators automatically dispatched by the Cooperative’s wholesale power supplier.
2. All load served under this Rider will be required to have metering that is capable of measuring the consumer’s load in fifteen-minute intervals. If the consumer’s load is greater than 500 kW, an additional meter on the generator will be required to verify the generation produced by the generator during a COG event. This meter must also be capable of capturing fifteen-minute interval data.
3. Prior to being accepted into the COG program, a generator must pass Automation Qualification Test. Under this test, the Cooperative must demonstrate its ability to automatically start and stop the consumer’s generation from a remote location and demonstrate that it can successfully transfer the fifteen-minute interval meter data from the Cooperative’s metering system to their power supplier’s Control Data and Settlement System (CDSS).
4. The COG program is structured similar to a call option for power with limits on run times and total hours of operation each year. The operating parameters include the following:
 - Minimum of sixty (60) minutes notification prior to a COG event;
 - Minimum run time of one (1) hour per unit;
 - Maximum run time of eight (8) hours per unit; and
 - Maximum dispatch will not exceed sixty (60) total hours per calendar year.

Consumer’s subscribing to the Cooperative’s COG program must agree not to have their generator(s) down for scheduled maintenance during the months of June, July, or August.

CENTRAL ELECTRIC MEMBERSHIP CORPORATION

Rider COG

Page 2 of 3

Monthly Rate – The consumer shall be billed under their applicable Rate Schedule of the Cooperative as appropriate based upon the size of their load, plus any charges and credits outlined in this Rider:

Basic Facilities Charges:

Less than 500 kW	\$20.00 per month
500 kW or greater	\$50.00 per month

Demand Credit: \$ 3.95 per kW

Demand Credit – The Demand Charge Credit will be paid monthly even if the consumer’s generator is not called upon to perform in the month the credit is being paid. The monthly demand the credit is applied to, shall be the lesser of:

1. The Guaranteed Load Drop (GLD), which is the amount of load the generation owner commits to remove from the Cooperative’s distribution system when a COG event is called; or
2. The full Nameplate Capacity of the generator.

If the actual load drop is less than 95% of the GLD during a COG event, the credit going forward will be based on the actual amount of load dropped, unless the consumer can demonstrate through a COG test that the COG can deliver the GLD amount. In this case, the Cooperative and consumer may arrange for a test COG event to verify the amount of load the consumer can take off line under normal circumstances. This test will be done at the consumer’s expense. If the test results in a deviation of more than 5% from the subscribed capacity amount, the capacity credits for the remainder of the year will be adjusted to reflect the new subscribed amount.

Subscription Process –

For 2013:

There is an “Open Season” process to enroll Existing COG. The deadline for enrolling Existing COG is December 12, 2012. Any COG enrolled after that date will be considered Additional COG and be subject to an allocation process which limits the amount of COG the Cooperative may subscribe to the program.

In addition to the enrollment process, there is an Automation Qualification deadline for the remote starting and stopping of the generator(s) and the electronic data transfer between the Cooperative’s metering system and their wholesale power supplier’s CDSS. The deadline for the Automation Qualification is May 1, 2013.

CENTRAL ELECTRIC MEMBERSHIP CORPORATION
Rider COG
Page 3 of 3

Generators enrolled by December 12, 2012 will begin receiving capacity credits beginning in January 2013. If the generator(s) has not yet passed the Automation Qualification the consumer must work with the Cooperative in developing a written Manual Dispatch Plan to be used until the Automation Qualification is completed.

For 2014 and beyond:

Consumers wishing to enroll or remain in the program must notify the Cooperative by October 15 of each year for the upcoming calendar year. Each new generator being subscribed to the program must demonstrate Automation Qualification by December 1, in order to participate in the program in the upcoming year.

Subscription Adjustments – If a member currently in the Cooperative’s COG Program wishes to adjust the amount they have subscribed to the program there will be only one opportunity per year to increase the capacity subscribed and multiple opportunities to decrease their subscribed amount. Consumers wishing to increase their subscription amount must notify the Cooperative prior to October 15 for the upcoming calendar year. Depending upon the Cooperative’s allocation from their wholesale power supplier, the Cooperative may or may not be able to grant the request for increases in the amount of generation the consumer wishes to add to the program. Requests will be handled on a first-come first-serve basis. If the Cooperative is unable to meet the request, the consumer will be notified by November 15.

If the consumer wishes to decrease their subscription amount, the consumer may notify the Cooperative prior to October 15 of any year that they wish to withdraw or subscribe a lesser amount of COG for the upcoming calendar year. If during the commitment year, the consumer realizes they cannot meet their full obligation; their Guaranteed Load Drop can be adjusted by providing 30 days written notice to the Cooperative.

Sales Tax – Any applicable North Carolina state and local sales taxes will be added to all service billed under this rate schedule.

**CENTRAL ELECTRIC MEMBERSHIP CORPORATION
SANFORD, NORTH CAROLINA**

**ENVIRONMENTAL COMPLIANCE FEE RIDER
RIDER ECF**

Applicability – This Rider is applicable to all consumers receiving electric service under the General Service, Residential All-Electric Service, Residential Time-of-Day Service, Small Commercial Service, Medium General Service, or Large Power Service schedules of the Cooperative for the recovery of the Cooperative’s share of the compliance costs associated with the handling of coal ash and the closure of coal ash basins pursuant to the Coal Ash Management Act of 2014.

The provisions of the schedule with which this Rider is used are modified only as shown herein. Service rendered under this Rider is subject to the provisions of the Cooperative’s Service Rules and Regulations on file with the state regulatory commission.

Monthly Rate – In addition to all other charges stated in the Monthly Rate of the Schedule with which this Rider is used, the following charge shall also apply:

Environmental Compliance Fee ¹	\$ 3.85 per month
---	-------------------

¹ Environmental Compliance Fee – The Environmental Compliance Surcharge shall reflect the compliance related costs the Cooperative anticipates incurring over the period outlined in the Coal Ash Management Act of 2014 for the handling of coal ash and the closure of coal ash basins.

Sales Tax – Any applicable North Carolina state and local sales taxes will be added to all service billed under this rate schedule.

**CENTRAL ELECTRIC MEMBERSHIP CORPORATION
SANFORD, NORTH CAROLINA**

**PUBLIC CHARGING STATION SERVICE
SCHEDULE PCSS**

Availability:

This schedule is applicable to all energy provided to charge an electric vehicle (EV) at a Cooperative-owned public charging station. Service will be available to all electric vehicle owners without preference to the Cooperative's electric service consumers.

Type of Service:

Service will be provided by a Level 2 (240V) or Level 3 (DC Fast) charger.

Charging Station Service Rate:

Energy Charge – Level 2: All kWhs	14.00¢ per kWh
Energy Charge – Level 3: All kWhs	27.00¢ per kWh
Idle Charge:	
1st 30-minute period after EV is fully charged	\$0.00
Each additional 30-minute period after EV is fully charged	\$1.75

These energy charges are intended to recover the cost of service plus transaction costs but are not anticipated to recover the full cost of the charging equipment.

Terms of Payment:

Bills are due and payable by credit card swipe at the site.